

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYOIL & GAS OPERATIONS  
RECEIVED  
JAN 11 1983  
FEB 7 1983  
MANAGEMENT SERVICE  
LEASE DESIGNATION AND SERIAL NO.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

730' FEL &amp; 2159' FSL

At proposed prod. zone  
SAME

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16 MILES EAST OF OURAY, UTAH

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

3101' FNL

## 16. NO. OF ACRES IN LEASE

2557.84

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

7300'

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4819' NATURAL GL

## 22. APPROX. DATE WORK WILL START\*

APRIL 1, 1983

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	+ 200'	200' sx class "G" cement
7 7/8"	4 1/2"	11.6#	+7100'	Min 900 sx 50-50 poz-mix
Sufficient to protect all hydrocarbon and oil shale productive zones				

## SEE ATTACHMENTS FOR:

10 POINT PROGRAM  
13 POINT SURFACE USE PLAN  
LOCATION PLAT  
DIAGRAMS "A" AND "B"  
TOPO MAPS "A" AND "B"  
AREA WELL MAP  
LOCATION LAYOUT SHEET

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE DISTRICT ENGINEER


DATE 2-3-83

(This space for Federal or State office use)

PERMIT NO.

FOR APPROVAL DATE  
E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR

APPROVED BY



TITLE

DATE APR 06 1983

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

State of CO

Belco Development Corp.  
Well No. 226-3  
Section 3-T9S-R22E  
Uintah County, Utah  
Lease No. U-0281

Supplemental Stipulations:

1. Traveling off the access road right-of-way will not be allowed. The maximum width of access roads, both existing and planned, will be 30 feet total disturbed area. Turn-outs will not be required. Bar ditches will be installed where necessary. Roads will be crowned and properly maintained.
2. The top 6 inches of topsoil will be stockpiled between reference stakes #2 and #3.
3. Burn pits will not be constructed. There will be no burning or burying of garbage or trash at the well site. No trash will be thrown in the reserve pit. Refuse will be contained in trash cages and hauled to the nearest sanitary landfill.
4. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pit.
5. The reserve pit will be 65 feet by 100 feet.
6. All permanent structures, onsite for 6 months duration or longer, constructed or installed, including the pumpjack and covering over tank insulation, will be painted a flat, non-reflective earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities will be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. standards are excluded. The choice of color may vary depending on the location.
7. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
8. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uinta Basin.

## ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

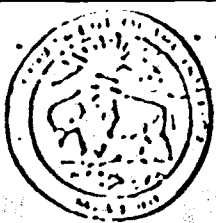
(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.



# United States Department of the Interior

CONSERVATION DIVISION  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

February 2, 1981

## General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

8. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
  2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
  3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

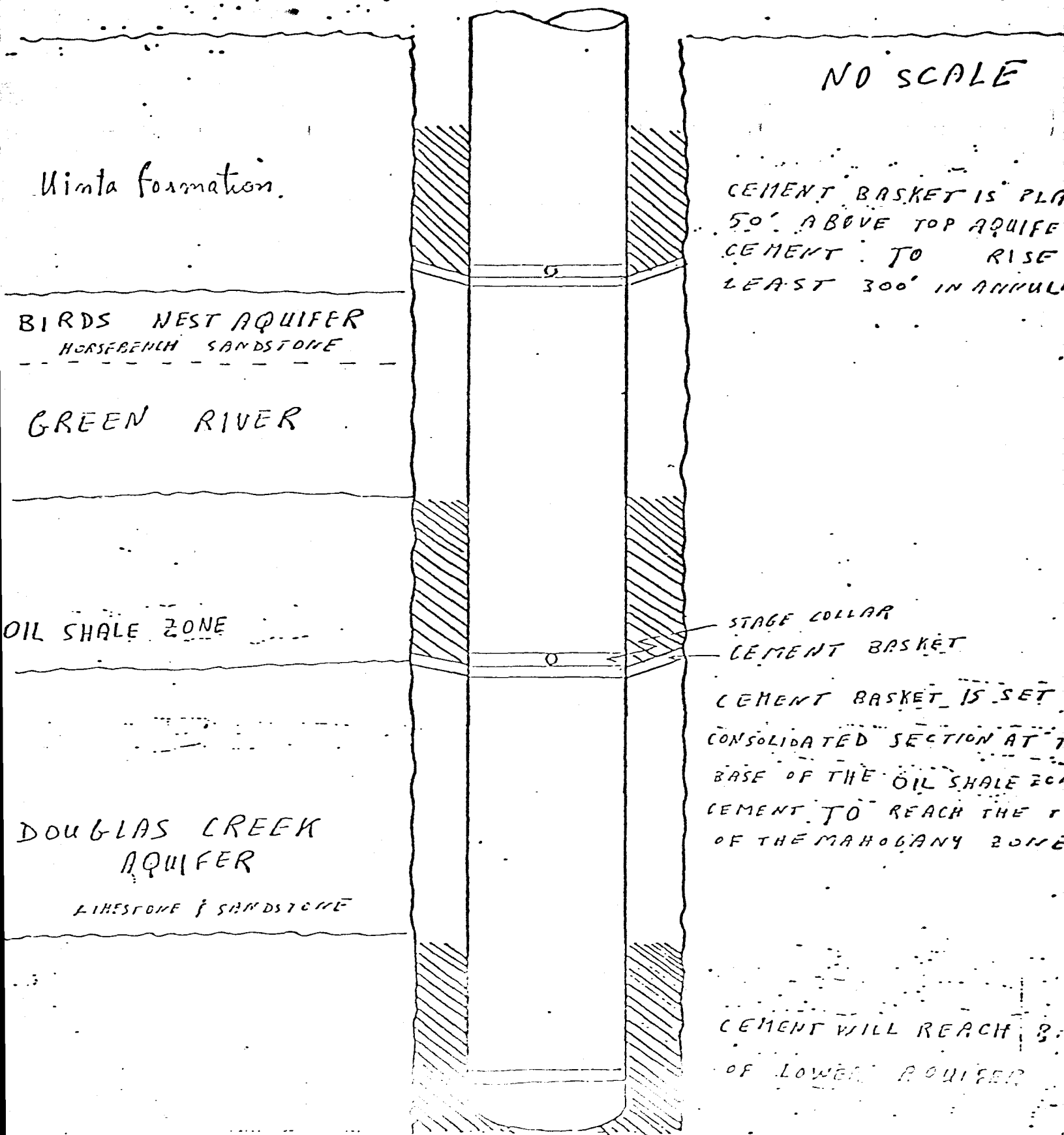
Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Gynn  
District Oil and Gas Supervisor

AMR/kr

PARTIAL CASING & CEMENTING PROGRAM FOR WELL  
NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



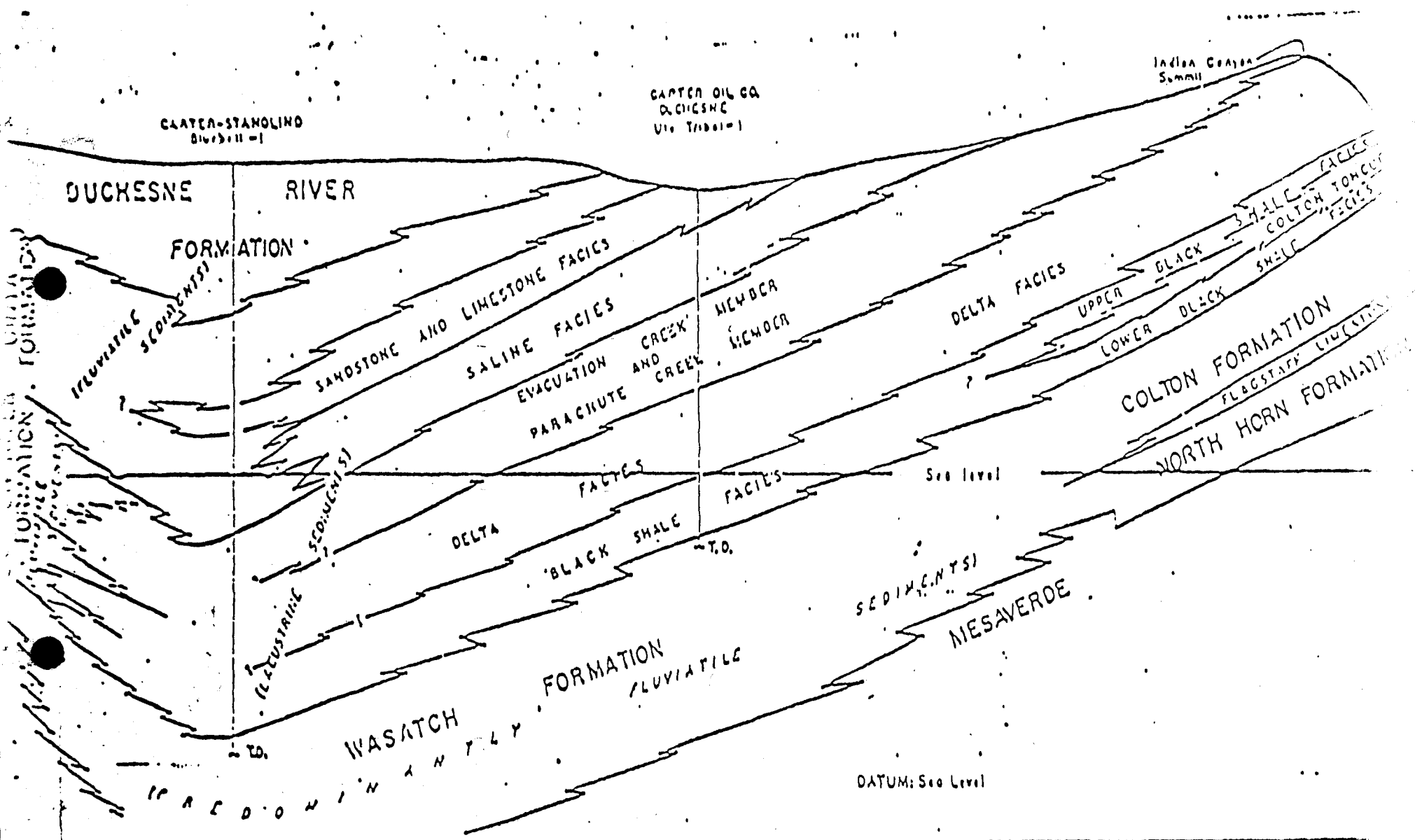


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

BELCO DEVELOPEMENT CORP.  
PROPOSED LOCATION  
CHAPITA WELL #226-3

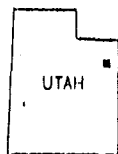
Топо. 1. МАР "В"



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty ~~UNIMPROVED DIRT~~ Unimproved dirt



QUADRANGLE LOCATION

Drill  
Hole  
4759

OURAY, UT. - 15.6 Mi.

T 8 S  
T 9 S

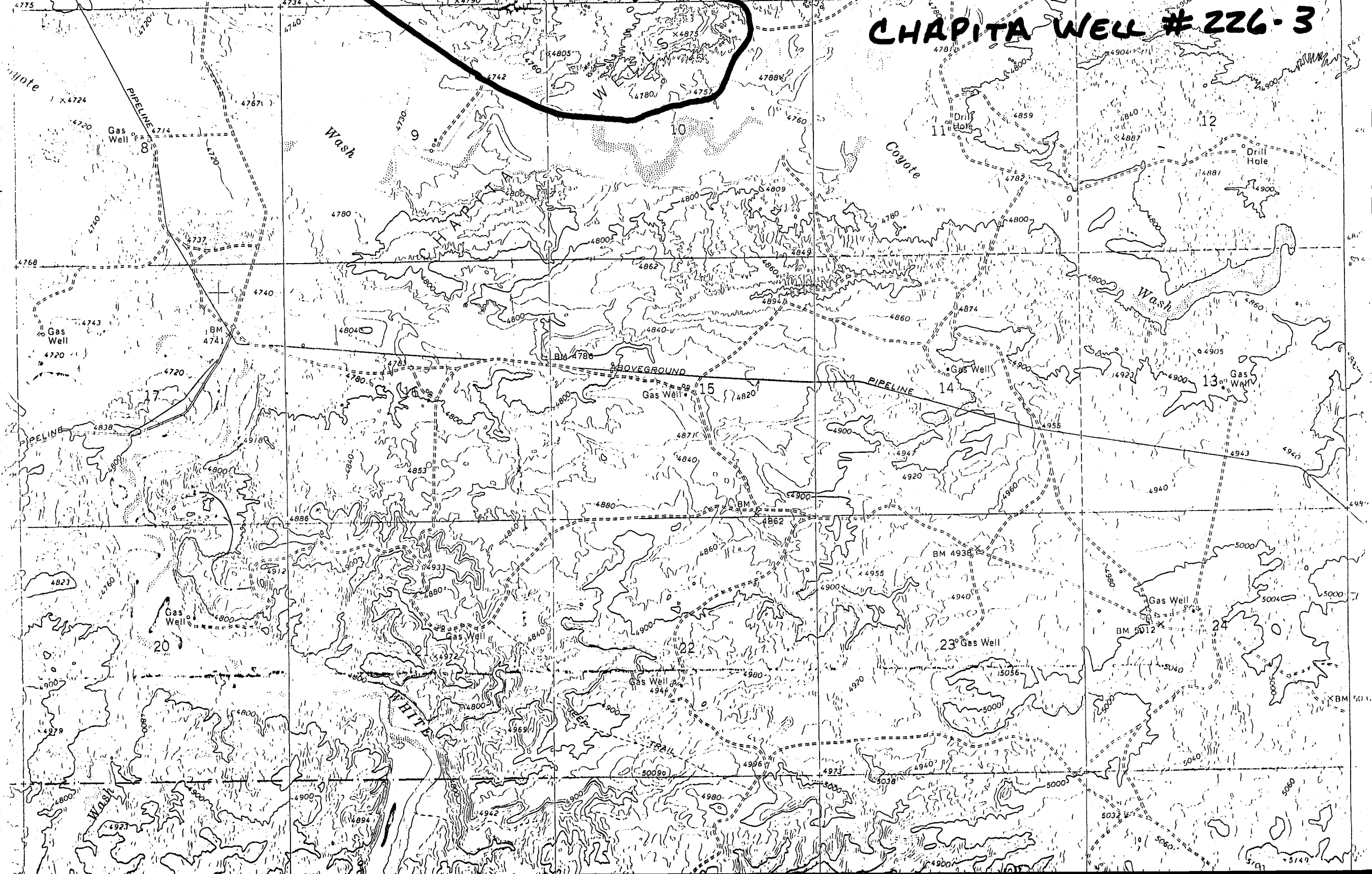
R	R
22	23
E	E

PROPOSED ACCESS ROAD - 0.4 MILES

# PROPOSED LOCATION



# CHAPITA WELL #226-3



CHAPITA WELLS UNIT 226-3  
10 POINT PROGRAM

1. GEOLOGIC SURFACE FORMATION

Uinta formation of the upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Uinta	Surface
Green River	1580'
Wasatch	5080'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River	1580' - 5080'	Oil shale Zone
Wasatch	5080' - TD	Possible Gas

4. PROPOSED CASING PROGRAM

9 5/8" 36.0# K-55 csg set @ 200', cmted to surface w/200 sx class "G" cement.  
4 1/2" 11.6# K-55 csg set @ 7100', cement w/min of 900 sx 50-50 poz-mix to adequately protect all productive intervals.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or equivalent. Pressure tests of BOP to 1000 PSI will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

It is proposed that the hole will be drilled to approximately + 4500' with 3% KCL H<sub>2</sub>O as necessary in order to clean the hole. From 4500' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS

No coring or drill stem testing has been scheduled for this well. Logging will consist of Dll, CNL, FDC w/Caliper & Cyberlook.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURES

It is not anticipated that abnormal hazards such as high pressures, temperatures or gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Anticipated starting date is April 1, 1983  
Drilling operations should be complete approximately 4 weeks from the date they commence.

## CHAPITA WELLS UNIT 226-3

### 13 POINT SURFACE USE PLAN

#### 1. EXISTING ROADS

The proposed wellsite is located 730' FEL & 2159' FSL, NE/SE Section 3, T9S, R22E, Uintah County, Utah. This location is approximately 16 miles east of Ouray, Utah. Refer to the attached Topo Maps for directions to the wellsite. Access to the proposed well will be over existing county roads and Belco's planned access road. Traveling will be restricted to these roads only. See attached maps for all roads within this vicinity.

#### 2. PLANNED ACCESS ROAD

See attached Topo Map "B" for details of access road. The access road will be a minimum 18' crown road with ditches along either side where it is determined necessary to handle runoff. Maximum disturbed area will not exceed 24'. There will be no need for turnoffs so the disturbed area can be kept to a minimum. Maximum grade of this proposed access road will not exceed 3%. No fences will be crossed, therefore no cattle guards will be needed. Surfacing material will be of the native borrow from the cut area. No other materials for construction are anticipated at this time.

#### 3. LOCATION OF EXISTING WELLS

See the attached area well map for locations of all wells in this vicinity.

#### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within one mile of the proposed well are the tank batteries and production equipment for the surrounding wells.

The attached diagram "A" shows the proposed production facilities to be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept off the pad. Production tanks shall be painted a flat, non-reflective, earth tone color that will blend with the environment. Construction materials will be of native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices. A three strand barbed wire fence will be constructed and maintained in good order around the disposal pit during the drilling and completion phases of the well. When these pits are no longer needed or within 90 days, they will be allowed to dry and then covered over with native borrow material and rehabilitated to conform with the surrounding area. Guard rails will be constructed around the wellhead to prevent access to any livestock or wildlife in the area. The remaining pad not needed for producing operations will be recontoured to conform with the natural grade and rehabilitated as per surface owners specifications.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling of this well will be obtained from the White River at a point near the Mountain Fuel bridge in Section 17, T9S, R22E of Uintah County, Utah. Water will be hauled by truck over existing county roads and Belco's planned access road. No new roads will be needed for this purpose. No pipelines will be needed, no water well drilled. No produced water is anticipated. A permit for use of this water will be obtained from the Ute Tribe prior to starting drilling operations.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road will be of native borrow and soil accumulated during the construction of the location. No additional materials are anticipated at this time.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This reserve pit will be fully lined and upon completion of the drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion phase of the well for storage of produced fluids. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility. After the drilling rig moves off the site, all remaining trash and garbage will be collected and hauled away by truck.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

The attached Location Layout sheet shows the cross section of the pad with details of cuts and fills. Location of the reserve pit, pipe racks and excess cut stockpile are also shown.

10. PLANS FOR SURFACE RESTORATION

Restoration activities shall commence no later than 90 days after completion of this well. Completion activities shall last no longer than 90 days. All reserve pits will be allowed to dry then backfilled. Any areas not needed for producing operations will be restored to as near their original contour as is feasible. After production activities have ceased, or if abandonment is required, all drainages rerouted during the construction of the well will be restored to their original line of flow. The location pad and access road will be reshaped; stockpiled topsoil will be redistributed over the area and then the entire area will be reseeded with a seed mixture recommended by the surface management agency at a time of the year when the moisture content of the soil is adequate for seed germination.

11. OTHER INFORMATION

The surrounding area is relatively a flat rolling terrain consisting of some stabilized sand dunes. Soil is a light brown sandy clay, vegetation is mostly native grasses and sagebrush. The only wildlife apparent in the area are small rodents, reptiles and birds. All lands involved with this location are controlled by the Bureau of Land Management. Livestock grazing and mineral exploration are the only known surface use activities. There are no known archeological or cultural sites in the area, no occupied dwellings are near this wellsite. There is no water visable in the immediate vicinity.

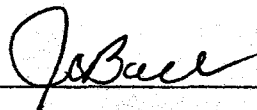
12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. The telephone contact number is 801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected this drillsite and access road; that I am familiar with the conditions which presently exist, that the statements made herein are to the best of my knowledge true and correct; and that the work associated with the operations herein proposed will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this plan and the terms and conditions under which is is approved.

DATE 2/3/83

  
\_\_\_\_\_  
J. C. Ball  
District Engineer

BELCO DEVELOPMENT CORPORATION

DIAGRAM B  
BELCO DEVELOPMENT CORPORATION  
BOP DESIGN

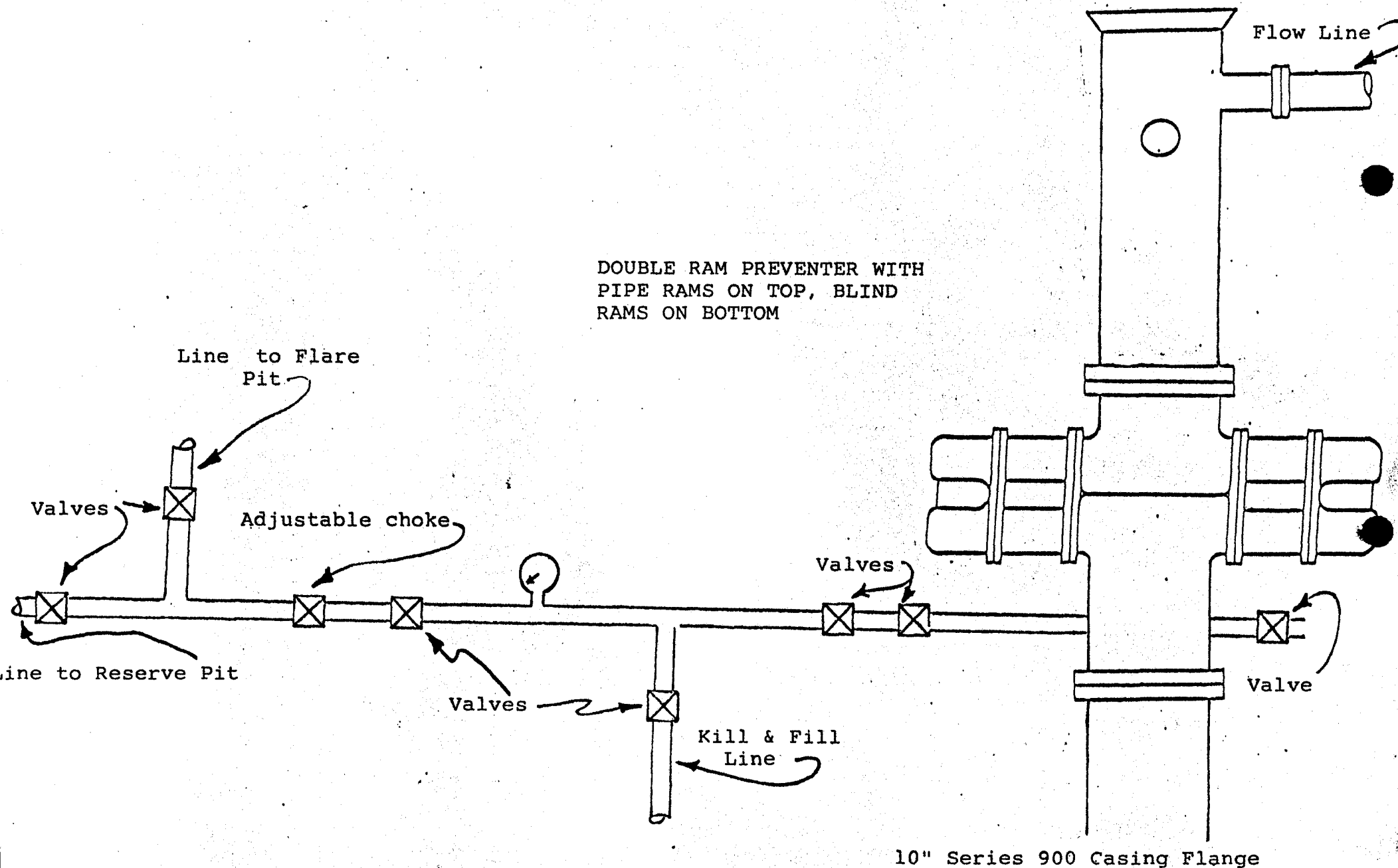
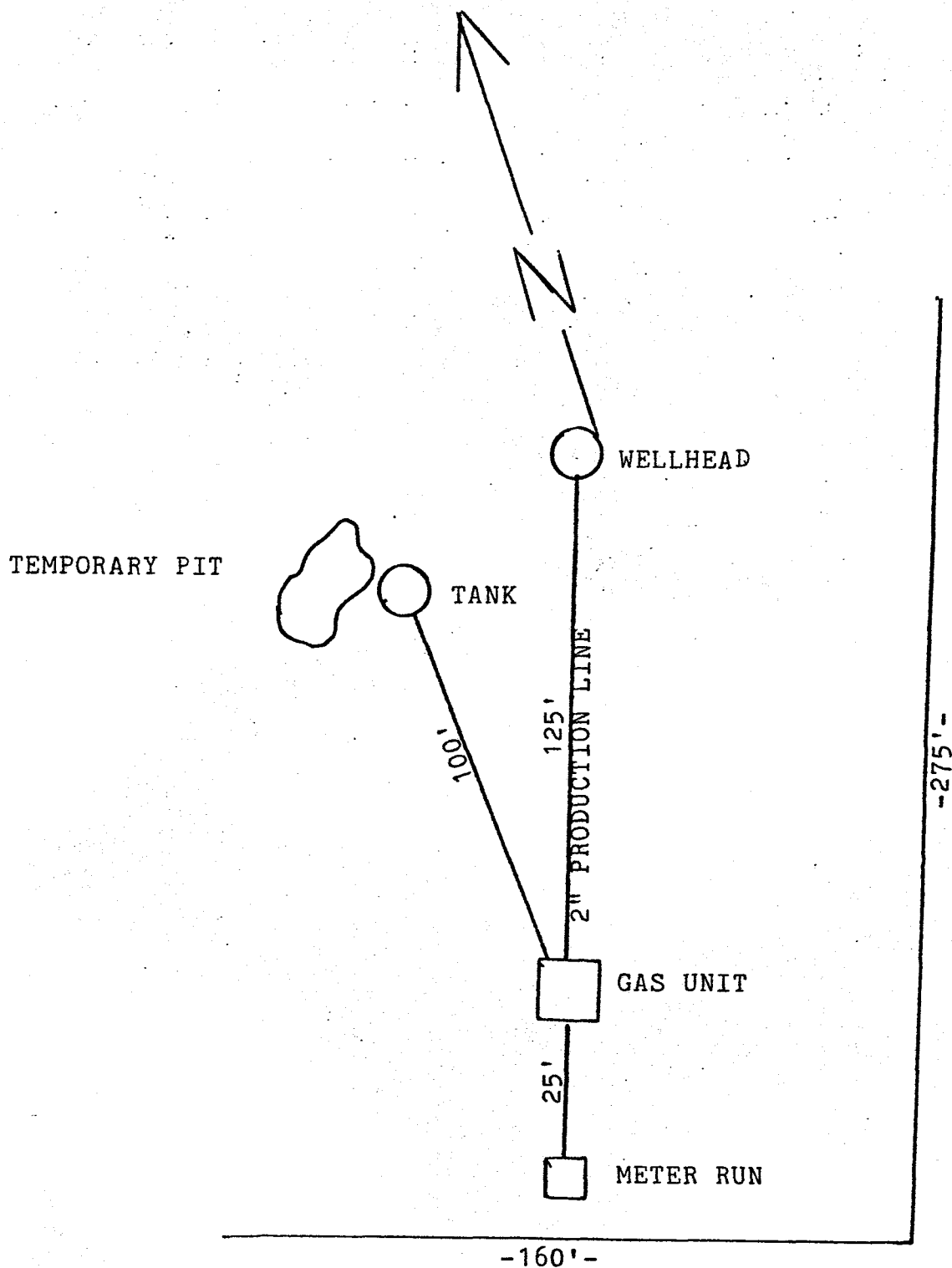


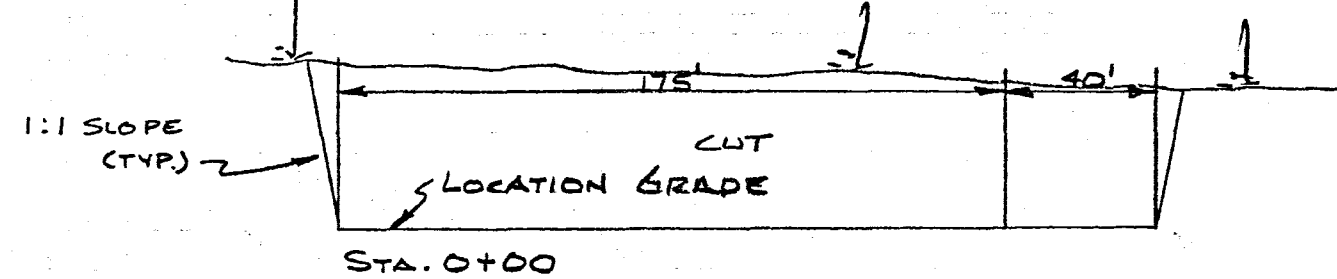
DIAGRAM "A"  
BELCO DEVELOPMENT CORPORATION  
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME CHAPITA WELLS UNIT 226-3

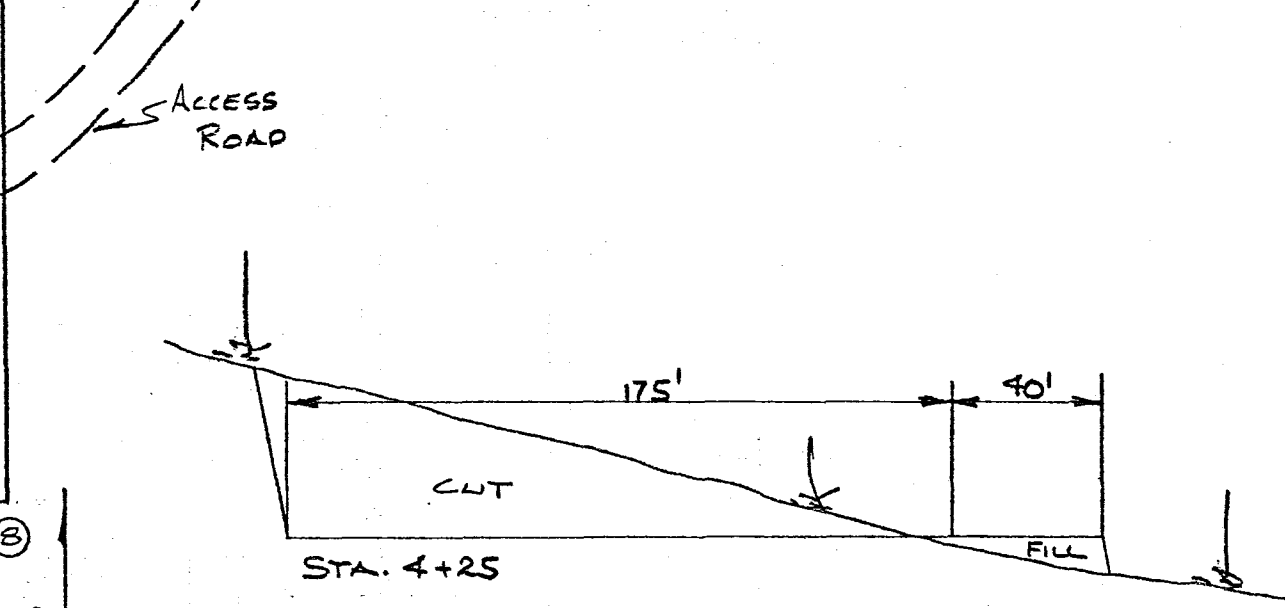
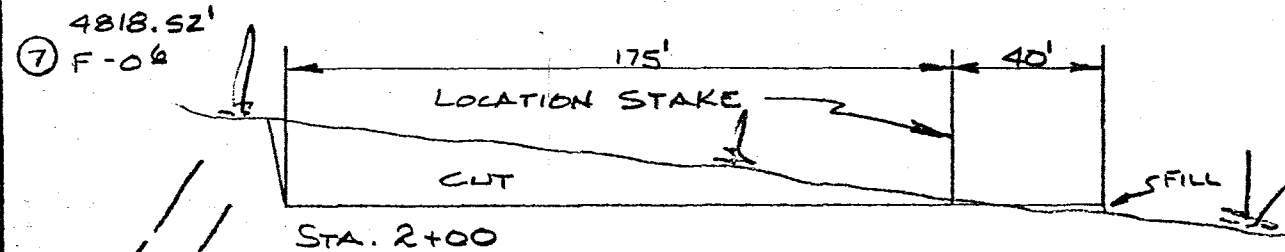
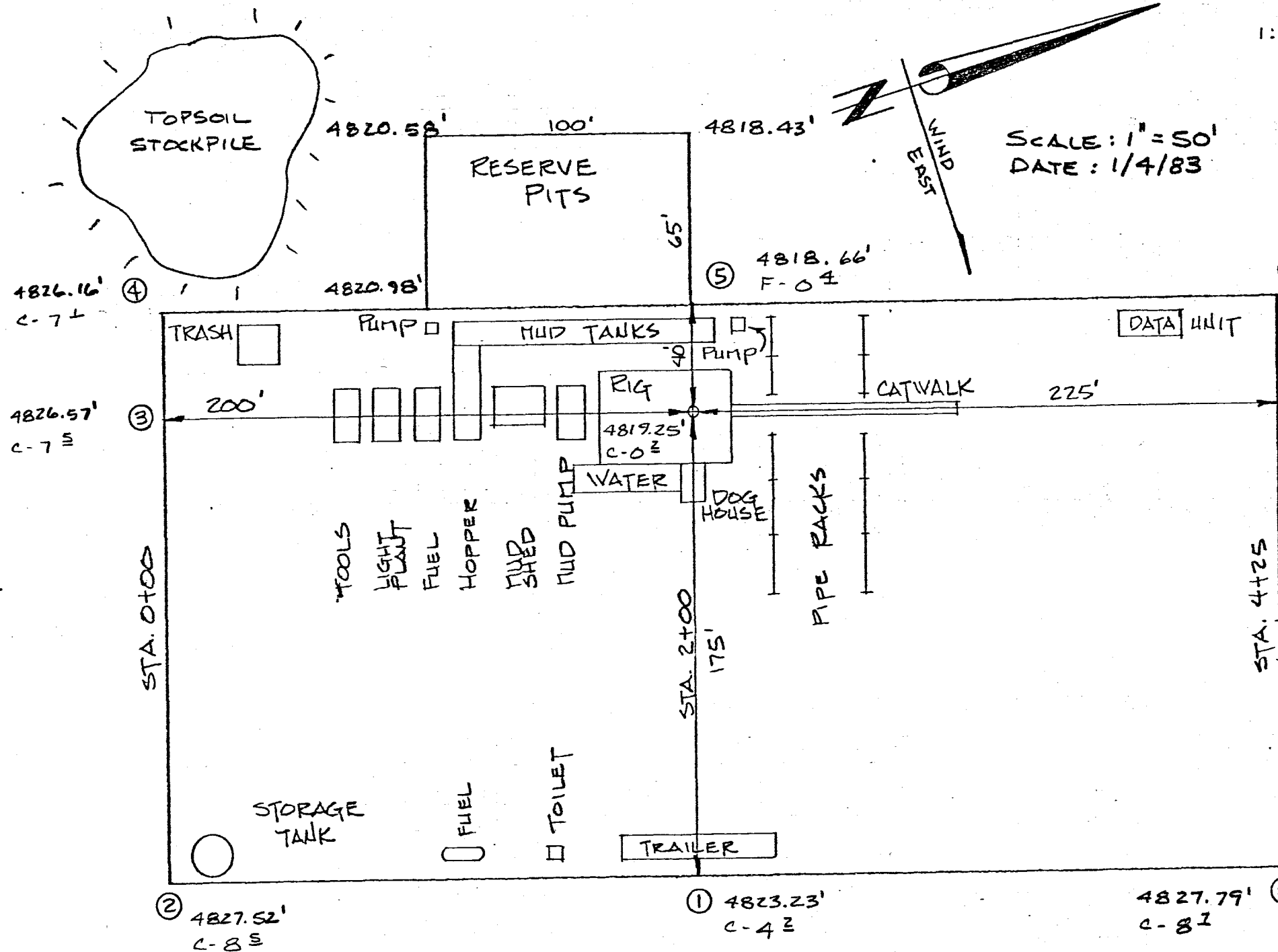


# BELCO DEVELOPMENT CORP.

CHAPITA WELL # 226-3



SCALE: 1" = 50'  
DATE: 1/4/83

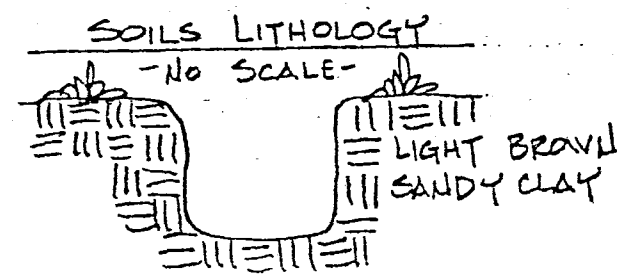


SCALES  
1" = 50'

APPROXIMATE YARDAGES

CUT YDS. CUT - 12,700

CUT YDS. FILL - 265





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
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730' FEL & 2159' FSL  
At proposed prod. zone  
SAME

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16 MILES EAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 3101' FNL

16. NO. OF ACRES IN LEASE  
2557.84

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TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
7300'

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4819' NATURAL GL

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Sufficient to protect all hydrocarbon and oil shale productive zones

SEE ATTACHMENTS FOR:

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13 POINT SURFACE USE PLAN  
LOCATION PLAT  
DIAGRAMS "A" AND "B"  
TOPO MAPS "A" AND "B"  
AREA WELL MAP  
LOCATION LAYOUT SHEET

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 2-7-83  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on present well, zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on surface location, measured and true vertical depths, and blowout preventer program, if any.

24. SIGNED [Signature]

TITLE DISTRICT ENGINEER

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
226-3

10. FIELD AND POOL, OR WILDCAT  
NATURAL GL

11. SEC., T., R., M., OR BLK.  
SEC 3, T9S, R22E

12. COUNTY OR PARISH  
QUINTAH

13. STATE  
UTAH

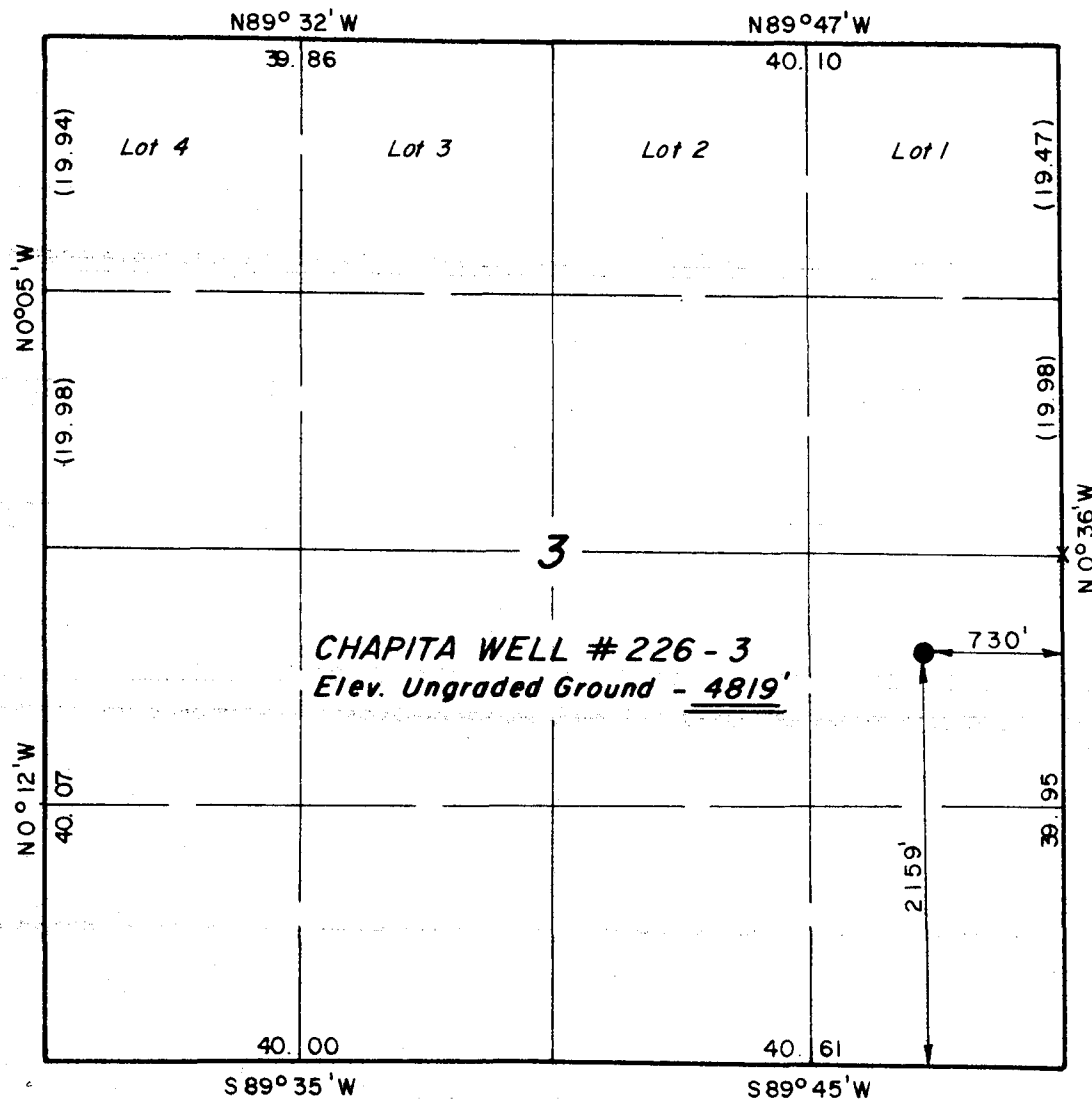
RECEIVED  
DIVISION OF OIL, GAS, AND MINING  
2-7-83

**T 9 S , R 2 2 E , S . L . B . & M .**

PROJECT

**BELCO DEVELOPMENT CORP.**

Well location, **CHAPITA WELL # 226-3**,  
located as shown in the NE 1/4 SE 1/4  
Section 3, T9S, R22E, S.L.B. & M.  
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Wanda Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**P.O. BOX Q - 85 SOUTH - 200 EAST**  
**VERNAL, UTAH - 84078**

SCALE	1" = 1000'	DATE	1/04/83
PARTY	DA BK RP	REFERENCES	GLO Plat
WEATHER	Cold	FILE	BELCO



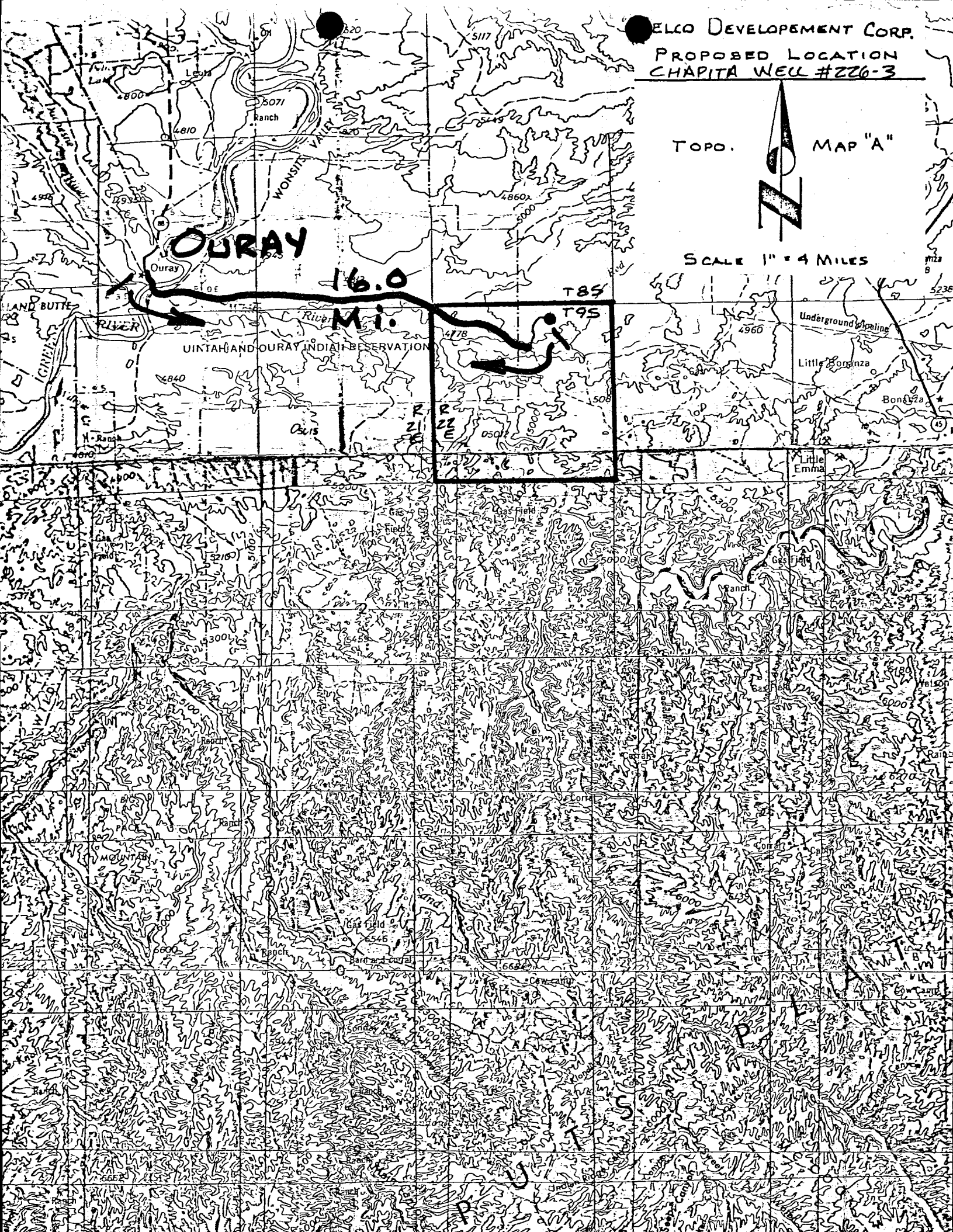
ELCO DEVELOPEMENT CORP.  
PROPOSED LOCATION  
CHAPITA WELL #226-3

TOPO.

MAP "A"



SCALE 1" = 4 MILES



OPERATOR BELCO DEVELOPMENT CORP DATE 2-7-83

WELL NAME CHAPITA WELLS UNIT 226-3

SEC NESE 3 T 9S R 22E COUNTY UINTAH

43-047-3131a  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☒ HL

☒

☐ NID

☒ PI

☐

☐ MAP

☒

☐

PROCESSING COMMENTS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

SPACING: ☒ A-3 CHAPITA WELLS  
UNIT

☐ c-3-a \_\_\_\_\_  
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

Special attention is directed to compliance  
with procedures for drilling in oil shale areas  
as required by the Order in Cause # 190-5  
Dated Jan 27, 1983

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER

*190-5(6)*  
*190-5*

☒ UNIT

*Chapita Wells*

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ OIL SHALE — YES



February 7, 1983

Belco Development Corporation  
P. O. Box X  
Vernal, Utah 84078

RE: Well No. 226-3 Chapita Wells Unit  
NESE Sec. 3, T.9S, R.22E  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Special attention is directed to compliance with procedures for drilling in oil shale areas as required by the Order in Cause #190-5 dated January 27, 1983.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-<sup>31312</sup>~~31310~~.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Belco

WELL NAME: Chapita Wells 226-3

SECTION NESE 3 TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDED: DATE 5-9-83

TIME 12:00 Noon

How Dry Hole Spud

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Kathy

TELEPHONE # 789-0790

DATE 5-10-83 SIGNED AS



7

NOTICE OF SPUD

Company: Biles  
Caller: Kathy  
Phone: # 789-0790

Well Number: Chapita # 226-3

Location: NE 1/4 SE 1/4 Sec 3 - 9S - 22E

County: Uintah State: UT

Lease Number: U-0281

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Chapita Wells

Date & Time Spudded: 5-9-83 12:00 noon

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

Rotary Rig Name & Number: J. B. Roder #5

Approximate Date Rotary Moves In: 5-23-83 (approx.)

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 5-10-83

cc: Well file  
BLM. & U.S. Mineral  
WT St. & M  
TAT

**RECEIVED**  
MAY 11 1983

DIVISION OF  
OIL, GAS & MINING

**Belco Development Corporation**

**Belco**

May 11, 1983.

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

SUBJECT: Notice of Spud  
Chapita Wells Unit 226-3  
Uintah County, Utah

Dear Sir,

Attached is a Sundry Notice reporting the spud on the above subject well. It is anticipated that the Rotary rig will be moving on this location within about a week and a half.

Very truly yours,

*Kathy Knutson*

Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Belco - Houston  
Belco - Denver  
Files

**RECEIVED**  
MAY 12 1983

**DIVISION OF  
OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 730' FEL & 2159' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) NOTICE OF SPUD

## SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
226-3

10. FIELD OR WILDCAT NAME  
CWU

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
SEC 3, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-31310

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4819' NAT. GL.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 17 1/2" hole was spudded at 12:00 noon, May 9, 1983. Drilled to 215', 6 joints of 13 3/8" casing was run to TD and cemented with 250 sacks class "G" cement. Bump plug with 200 psi at 5:00 a.m. on May 10, 1983. Casing landed at 181.00' GL. The Rotary Rig will be JB Roden Rig #5, anticipate they will move on location in about 1 1/2 weeks.

Notice of spud was called to Cindy at MMS and Arlene with State on May 10, 1983.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Larry Krutson*

TITLE Eng Clerk

DATE

5-11-83

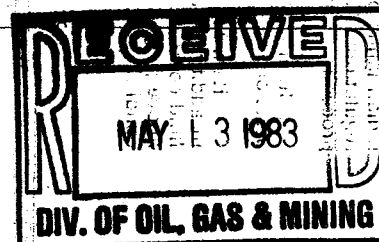
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## NOTICES AND REPORTS ON WELLS

(Do not use form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☒ gas well ☒ other
2. OPERATOR  
DEVELOPMENT CORPORATION
3. OF OPERATOR  
BOX X, VERNAL, UTAH 84078
4. OF WELL (REPORT LOCATION CLEARLY. See space 17)  
NE/SE 730' FEL & 2159' FSL  
PROD. INTERVAL:  
DEPTH: SAME
16. APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
OR OTHER DATA

REQUIRED APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRAC TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOALDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR <input type="checkbox"/>	<input type="checkbox"/>
PULLER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE <input type="checkbox"/>	<input type="checkbox"/>
CHANGES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON <input type="checkbox"/>	<input type="checkbox"/>
(other) STATUS REPORT <input type="checkbox"/>	

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)\*

83: WELL WAS DRILLED TO TD OF 7100'. 4 1/2" 11.6# PRODUCTION  
ING WAS SET AT TD AND CEMENTED 1910 SACKS 50-50 POS-MIX. CASING  
ED AT 6626' GL. JB RODEN RIG #5 WAS RELEASED AT 11:00 A.M.,  
30, 1983. CURRENTLY WELL IS SHUT IN WAITING ON COMPLETION UNIT.

5. LEASE  
CWU 226-3
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT
8. FARM OR LEASE NAME
9. WELL NO.  
226-3
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 3, T9S, R22E.
12. COUNTY OR PARISH  
UINTAH
13. STATE  
UTAH
14. API NO.  
43-047-31310
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4819' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subs. Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. Certify that the foregoing is true and correct

SIGN Kelly J. Watson TITLE ENG CLERK DATE 7-11-83

(This space for Federal or State office use)

APPROVAL, IF ANY:  
CONTRACT APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R3555

5. LEASE DESIGNATION AND SERIAL NO.

U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

226-3

10. FIELD AND POOL, OR WILDCAT

CWU - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC 3, T9S, R22E

12. COUNTY OR  
PARISH

13. STATE

UINTAH

UTAH

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

37. TEST WITNESSED BY

38. DATE

39. TITLE

40. SIGNATURE

41. DATE

42. TITLE

43. SIGNATURE

44. DATE

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46. SIGNATURE

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328. SIGNATURE

329. DATE

330. TITLE

331. SIGNATURE

332. DATE

333. TITLE

334. SIGNATURE

335. DATE

336. TITLE

337. SIGNATURE

338. DATE

339. TITLE&lt;/

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta Green River Wasatch	Surface 1900' 5080'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well    gas ☒ well    other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: NE/SE 730' FEL & 2159' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) STATUS REPORT

5. LEASE  
U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
226-3

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 3, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

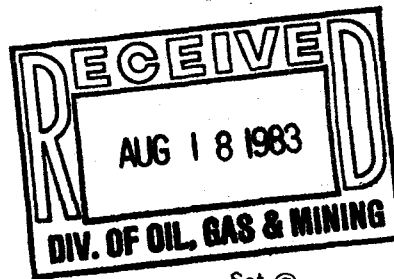
14. API NO.  
43-047-31310

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4819' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-13-83: WAITING ON CONNECTION TO SALES LINE. WELL SHUT IN.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John G. Nutson TITLE ENG CLERK DATE 8-15-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: NE/SE 730' FEL & 2159' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) STATUS REPORT		

5. LEASE  
U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
226-3

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 3, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

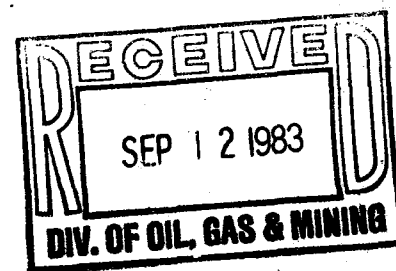
14. API NO.  
43-047-31310

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4819' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-7-83: WELL SHUT IN, WAITING CONNECTION TO SALES LINE.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK DATE 9-7-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



Well No. Natural Buttes Unit # 202-3  
API # 43-047-31150  
Sec. 3, T. 9S, R. 21E.  
Uintah County, Utah

Well No. Chapita Wells Unit # 226-3  
API # 43-047-31312  
Sec. 3, T. 9S, R. 22E.  
Uintah County, Utah

Well No. Chapita Wells Unit #230-14  
API # 43-047-31311  
Sec. 14, T. 9S, R. 22E.  
Uintah County, Utah

Well No. Natural Buttes Unit # 211-20  
API # 43-047-31151  
Sec. 20, T. 9S, R. 22E.  
Uintah County, Utah

Well No. Natural Buttes Unit # 217-2  
API # 43-047-31282  
Sec. 2, T. 10S, R. 22E.  
Uintah County, Utah



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1983

Belco Development Corporation  
P.O. Box X  
Vernal, Utah 84078

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office October 10, 1982, August 3, 1983, June 28, 1983, March 21, 1983 and March 2, 1983 from the above referred to wells, indicate the following electric logs were run: NBU #202-3 DLL, GL, FDC, CNL, CBL; CWU #226-3 DLL, GR, Cal & 100-200', GDC, CNL, GR, Cal 7100-3100', GR, CCL, CBL 6500-900', Micro Seismogram Log-Cased Hole; CWU #230-14 DLL, FDC, CNL w/GR & Caliper, GR, CCL, CBL; NBU #211-20 FDC, CNL, GR 2/Caliper, DLL, GR, CCL, CBL; and NBU #217-2 DLL w/GR & FDC, CNL w/GR & Caliper, CR-CCL-CBL. As of today's date, this office has not received these logs: NBU #202-3 CBL; CWU #226-3 GRR, CCL, CBL 6560-900'; CWU #230-14 GR, CCL, CBL; NBU #211-20 FDC, CBL; and NBU #217-2 CR-CCL-CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones  
Well Records Specialist

CJ/cj

Attachment

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget-Expenditure 100-0-0100

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

226-3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., OR BLK. AND  
SURVEY OR AREA

SEC 3, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NE/SE 730' FEL & 2159' FSL

14. PERMIT NO.  
43-047-31310

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4819' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

NTL-2B APPROVAL

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WE REQUEST APPROVAL TO DISPOSE OF WATERS PRODUCED FROM THIS WELL INTO AN UNLINED PIT. THIS WELL QUALIFIES UNDER SECTION IV, PART 4, NTL-2B.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch formation.
2. The pit is located on the location pad of the well site.
3. Evaporation rate for this area, compensated for annual rainfall, is approximately 70" per year.
4. Percolation rate for the area is from 2" to 6" per hour.
5. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
6. The pit is approximately 20' x 20', tapering to 15' x 15' at a depth of approximately 5'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Bull*

TITLE

DISTRICT ENGINEER

DATE

10-31-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

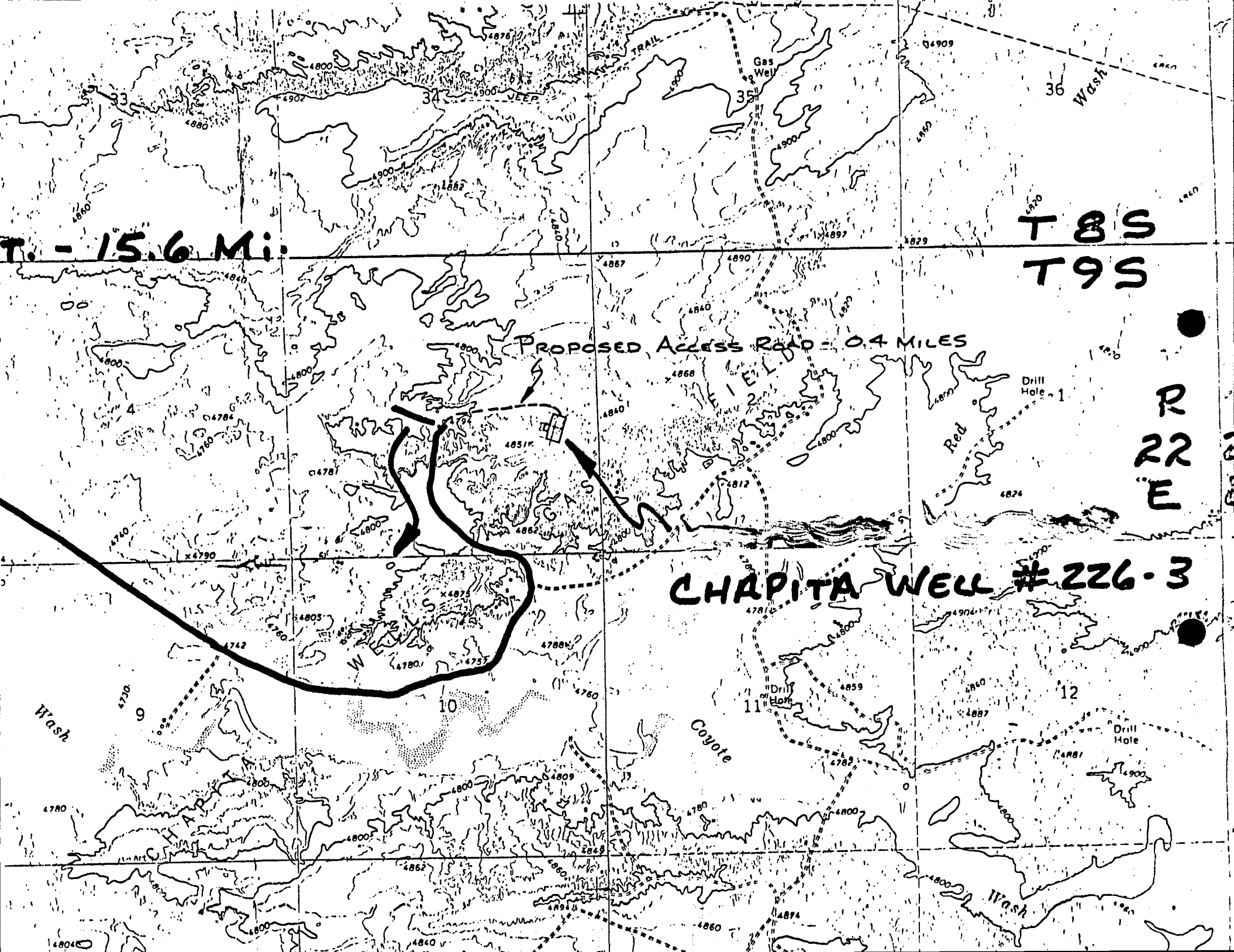
T. - 15.6 Mi.

T8S  
T9S

R  
22  
E

PROPOSED ACCESS ROAD - 0.4 MILES

CHAPITA WELL #226-3



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-C135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

226-3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC 3, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NE/SE 730' FEL & 2159' FSL

14. PERMIT NO.  
43-047-31310

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
4819' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) NTL-2B APPROVAL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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2. The pit is located on the location pad of the well site.
3. Evaporation rate for this area, compensated for annual rainfall, is approximately 70" per year.
4. Percolation rate for the area is from 2" to 6" per hour.
5. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
6. The pit is approximately 20' x 20', tapering to 15' x 15' at a depth of approximately 5'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DISTRICT ENGINEER

DATE

10-31-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

A topographic map showing the Chapita Well #226-3 area. The map includes contour lines, a grid, and various geographical features. Handwritten annotations include:

- T. - 15.6 Mi.** (Top left)
- T8S T9S** (Top right)
- R 22 E** (Middle right)
- CHAPITA WELL #226-3** (Bottom right)
- PROPOSED ACCESS ROAD - 0.4 MILES** (Center)
- Wash** (Bottom left and bottom right)
- Coyote** (Bottom center)
- Red** (Middle right)
- Drill Hole 1** (Middle right)
- Drill Hole 11** (Bottom center)
- Drill Hole 12** (Bottom right)

This is a topographic map of a mountainous region, likely in the Colorado Rockies. The map features contour lines with elevations ranging from 4600 to 4900 feet. A prominent feature is a large, irregularly shaped area outlined in thick black ink, labeled "CHAPITA WELL #226-3". Within this area, a smaller, roughly rectangular area is outlined and labeled "PROPOSED ACCESS ROAD - 0.4 MILES". The map is divided into sections by dashed lines, with labels such as "Wash" (Washburne), "Coyote", "Red", and "Gas Well". Handwritten annotations in black ink include "T. - 15.6 Mi." in the upper left, "T8S T9S" in the upper right, "R 22 E" in the middle right, and "CHAPITA WELL #226-3" in the lower right. The map also shows various landmarks, including "Drill Hole 1", "Drill Hole 11", and "Drill Hole 12". The overall terrain is rugged, with numerous peaks and valleys.

A topographic map showing the Chapita Well #226-3 area. The map includes contour lines, a grid, and various geographical features. Handwritten annotations include:

- T. - 15.6 Mi.** (Top left)
- T8S T9S** (Top right)
- R 22 E** (Middle right)
- CHAPITA WELL #226-3** (Bottom right)
- PROPOSED ACCESS ROAD - 0.4 MILES** (Center)
- Wash** (Bottom left and bottom right)
- Coyote** (Bottom center)
- Red** (Middle right)
- Drill Hole 1** (Middle right)
- Drill Hole 11** (Bottom center)
- Drill Hole 12** (Bottom right)

A topographic map showing the Chapita Well #226-3 area. The map includes contour lines, a grid, and various geographical features. Handwritten annotations include:

- T. - 15.6 Mi.** (Top left)
- T8S T9S** (Top right)
- R 22 E** (Middle right)
- CHAPITA WELL #226-3** (Bottom right)
- PROPOSED ACCESS ROAD - 0.4 MILES** (Center)
- Wash** (Bottom left and bottom right)
- Coyote** (Bottom center)
- Red** (Middle right)
- Drill Hole 1** (Middle right)
- Drill Hole 11** (Bottom center)
- Drill Hole 12** (Bottom right)



RECEIVED

NOV 05 1984

DIVISION OF OIL  
GAS & MINING

October 31, 1984


Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

SUBJECT: Request NTL-2B Approvals  
Chapita Wells 226-3  
Chapita Wells 238-16  
Uintah County, Utah

Gentlemen:

Attached are two Sundry Notices requesting approval to dispose of produced fluids from the above two wells into unlined pits located on the well pads as per NTL-2B Section IV, part 4. Both wells produce less than 5 BWPD from the Wasatch formation. Attached to each Sundry is a Topo Map showing the location of the well pad. The water analysis has been ordered and will be forwarded to your office when we have received the results.

Very truly yours,

  
Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Files



RECEIVED

NOV 05 1984

DIVISION OF OIL  
GAS & MINING

October 31, 1984


Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

SUBJECT: Request NTL-2B Approvals  
Chapita Wells 226-3  
Chapita Wells 238-16  
Uintah County, Utah

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Very truly yours,

  
Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Files



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

\*SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such proposals.)

<div style="text-align: center; font-size: 2em; font-weight: bold; margin-bottom: 10px;">RECEIVED</div> <div style="text-align: center; font-weight: bold; margin-bottom: 10px;">NOV 19 1985</div> <div style="text-align: center; font-weight: bold; margin-bottom: 10px;">DIVISION OF OIL GAS &amp; MINING</div>		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center; font-weight: bold;">U-0281</div>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <div style="text-align: center; font-weight: bold;">BELCO DEVELOPMENT CORP.</div>		7. UNIT AGREEMENT NAME <div style="text-align: center; font-weight: bold;">CHPAITA WELLS</div>	
3. ADDRESS OF OPERATOR <div style="text-align: center; font-weight: bold;">P.O. BOX X VERNAL, UTAH 84078</div>		8. FARM OR LEASE NAME <div style="text-align: center; font-weight: bold;">CHPAITA WELLS</div>	
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.) <div style="text-align: center; font-weight: bold;">NE/SE</div>		9. WELL NO. <div style="text-align: center; font-weight: bold;">226-3</div>	
14. PERMIT NO. <div style="text-align: center; font-weight: bold;">43-047-31310</div>		15. ELEVATIONS (Show whether DV, ST, OR, etc.)	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT	
11. SEC. T. R. NW OR S.W. AND SURVEY OR AREA <div style="text-align: center; font-weight: bold;">Sec. 3, T9S, R22E</div>		12. COUNTY OR PARISH <div style="text-align: center; font-weight: bold;">UINTAH</div>	
13. STATE <div style="text-align: center; font-weight: bold;">UTAH</div>		13. STATE <div style="text-align: center; font-weight: bold;">UTAH</div>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This is to advise that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>J. Baal</i></u>	TITLE <u>District Engineer</u>	DATE <u>November 13, 1985</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-2  
an equal opportunity employee

Page 4 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X CWU 230-14		PSA 9-20	WSTC	0	REPERATED BY BELCO IN NOV	OK ON CARD	INTENT TO PERMIT
X 4304731311	04905 OGS	22E 14	WSTC				
X CWU 226-3			WSTC				
X 4304731312	04905 OGS	22E 3	WSTC				
X CWU 227-3			WSTC				
X 4304731313	04905 OGS	22E 3	WSTC				
X CWU 229-12			WSTC				
X 4304731315	04905 OGS	22E 12	WSTC				
X CWU 228-9			WSTC				
X 4304731317	04905 OGS	22E 9	WSTC				
X CWU 231-14			WSTC				
X 4304731318	04905 OGS	22E 14	WSTC				
X CWU 234-23			WSTC				
X 4304731319	04905 OGS	22E 23	WSTC				
X CWU 233-15			WSTC				
X 4304731320	04905 OGS	22E 15	WSTC				
X CWU 238-16			WSTC				
X 4304731385	04905 OGS	22E 16	WSTC				
X CWU 237-22			WSTC				
X 4304731392	04905 OGS	22E 22	WSTC				
X CWU 236-13			WSTC				
X 4304731393	04905 OGS	22E 13	WSTC				
X CHAPITA WELLS UNIT 240-16			WSTC				
X 4304731471	04905 OGS	22E 16	WSTC				
X CHAPITA WELLS UNIT 241-16			WSTC				
X 4304731472	04905 OGS	22E 16	WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

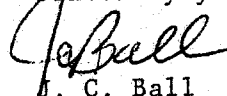
Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0281 PGW	
2. NAME OF OPERATOR ENRON OIL & GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 102648	
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, UT 84078		7. UNIT AGREEMENT NAME Chapita Wells Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 730' FEL & 2159' FSL NE/SW		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-31312		9. WELL NO. 226-3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4819' NAT GL		10. FIELD AND POOL, OR WILDCAT CWU-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9S, R22E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was turned to production on 10-13-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 10-14-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

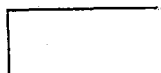
\*See Instructions on Reverse Side



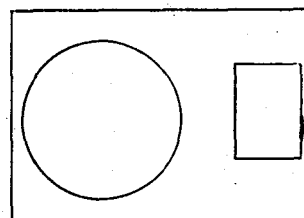
access



dehydrator



separator



tank & emergency  
pit at fire wall

well head

stock  
pile

stock pile

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction  
verse side)

Form Approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. U-0281
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 730' FEL & 2159' FSL NE/SW		9. WELL NO. 226-3
14. PERMIT NO. 43 047 31310		10. FIELD AND POOL, OR WILDCAT CWU-WASATCH
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4819' NAT GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 3, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-27-90 AFTER BEING SHUT IN 89 DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-DMEV	
2-MICROFILM	
2-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0281
2. Name of Operator ENRON OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790	7. If Unit or CA, Agreement Designation CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 730' FEL & 2159' FSL NE/SE SEC. 3, T9S, R22E	8. Well Name and No. 226-3
	9. API Well No. 43-047-3131 <sup>2</sup>
	10. Field and Pool, or Exploratory Area CWU/WASATCH
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

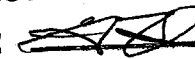
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 6-21-93

By: 

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Warr

Title Sr. Admin. Clerk

Date 6/15/93

(This space for Federal or State office use)

Approved by Federal Approval of this

Conditions of approval, if any: Action is Necessary

Title \_\_\_\_\_

Date \_\_\_\_\_

**ENRON**  
**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 15 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

**RECEIVED**

JUN 17 1993

DIVISION OF  
OIL GAS & MINING

RE: CHAPITA WELLS UNIT 226-3  
SEC. 3, T9, R22E 43-047-31312  
UINTAH COUNTY, UTAH

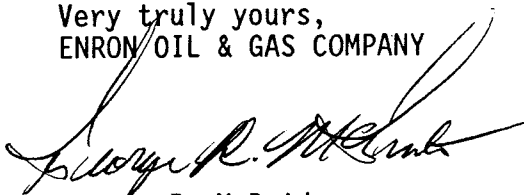
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston EB-2369  
Diane Cross - Houston EB-2370  
File

/lwSundry

43-047-31312

**ENRON**

**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

**RECEIVED**

FEB 9 1994

February 8, 1994

DIVISION OF  
OIL GAS & MINING

**RECEIVED**

FEB 9 1994

DIVISION OF  
OIL GAS & MINING

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: DISPOSAL OF PRODUCED WATER  
VARIOUS CWU - NBU - STG

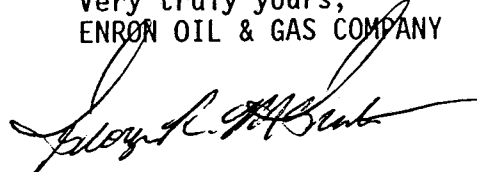
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Joe Tigner - Houston EB-2047  
File

/lwSundry

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAR 09 1991

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ENRON OIL & GAS COMPANY

3. Address and Telephone No.  
P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Attached Copy

5. Lease Designation and Serial No.  
See Attached Copy

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
See Attached Copy

9. API Well No.  
See Attached Copy

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Water Disposal</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
2. Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
3. Percolation rate for the area is from 2 to 6 inches per hour.
4. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
5. Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Linda J. Warr

Title Sr. Admin. Clerk

Date 2/8/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date: \_\_\_\_\_  
By: \_\_\_\_\_  
Federal Approval of this  
Action is Necessary  
Date \_\_\_\_\_

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL, 2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL, 2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL, 2310' FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL, 672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL, 793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-30264 <sup>5</sup>
CWU 42-13	SEC. 13, T9S, R22E 449' FNL, 427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL, 2159' FSL NESE	U-0281	43-047-31310 <sup>2</sup>
CWU 227-3	SEC. 3, T9S, R22E 300' FWL, 2000' FSL NWSW	U-0281	43-047-31313

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FEL, 981' FSL SESE	U--0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL, 1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL, 2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL, 2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL, 1540' FEL SWSE	U-01207ST	43-047-30281 <sup>74</sup>
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL, 601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL, 660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL, 1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980' FNL, 1980' FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T9S, R21E 1152' FWL, 951' FNL NWNW	U-9613	43-047-30657



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

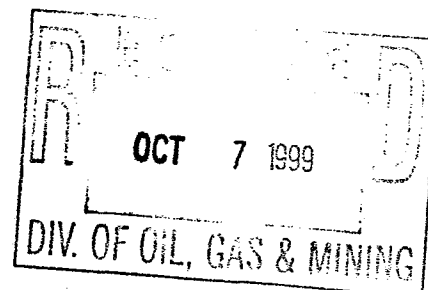
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

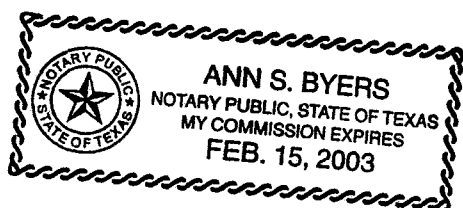
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers  
Notary Public in and for  
The State of Texas



Office of the Secretary of State

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;


RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BKS



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc.  
Attn: Debbie Hamre  
P.O. Box 4362  
Houston, TX 77210-4362

Oil and Gas Leases

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

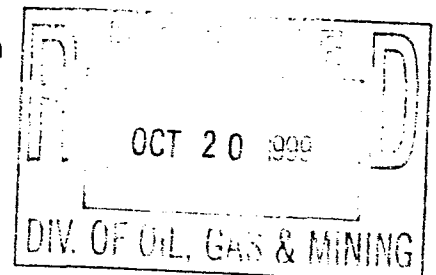
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 48-19									
4304730615	04905	09S 23E 19	WSTC		GW		U-0337	Chapita wells unit	APPROX 10.20.99
CWU 49-25									
4304730702	04905	09S 22E 25	WSTC		GW		U-0285A	11	11
CWU 220-10									
4304731154	04905	09S 22E 10	WSTC		GW		U-0281	11	11
CWU 217-23									
4304731157	04905	09S 22E 23	WSTC		GW		U-0282	11	11
CWU 224-10									
4304731218	04905	09S 22E 10	WSTC		GW		U-0281	11	11
J 225-2									
4304731305	04905	09S 22E 02	WSTC		GW		ML-3077	11	11
CWU 232-15									
4304731309	04905	09S 22E 15	WSTC		GW		U-0283A	11	11
CWU 226-3									
4304731312	04905	09S 22E 03	WSTC		GW		U-0281	11	11
CWU 227-3									
4304731313	04905	09S 22E 03	WSTC		GW		U-0281	11	11
CWU 229-12									
4304731315	04905	09S 22E 12	WSTC		GW		U-0282	11	11
CWU 228-9									
4304731317	04905	09S 22E 09	WSTC		GW		FEE	11	11
CWU 231-14									
4304731318	04905	09S 22E 14	WSTC		GW		U-0282	11	11
CWU 234-23									
4304731319	04905	09S 22E 23	WSTC		GW		U-0282	11	11

TOTALS

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COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.


This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".  
Debbie Hamre



EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-065296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001 430473237400
CWU 350-14N	U-0282	022037000001 430473237500
CWU 351-15N	U-0283A	022038000001 430473239000
CWU 352-16	ML-31603	032569000001 430473333000
CWU 353-15F	U-0283A	025923000001 430473255500
CWU 355-13N	U-0282	025926000001 430473264400
CWU 358-23F	U-0282	025924000001 430473254800
CWU 359-27N	U-0285A	024135000001 430473243300
CWU 360-26N	U-0285A	024136000001 430473243200
CWU 364-15	U-0283A	024138000001 430473243600
CWU 401-28F	U-0285A	031398000001 430473313300
CWU 403-3N	U-0281	025124000001 430473251000
CWU 404-10N	U-0281	025125000001 430473251100
CWU 407-16N	ML-3078	032570000001 430473334700
CWU 408-09N	FEE	030439000001 430473304300
CWU 409-11N	U-0281	025927000001 490353264300
CWU 410-02N	ML-3077	030389000001 430473289300
CWU 411-10N	U-0281	025126000001 430473249600
CWU 416-24N	SL-071756	025127000001 430473250100
CWU 429-22N	U-0284A	025129000001 430473248400
CWU 430-22F	U-0284A	025130000001 430473248500
CWU 431-23F	U-0282	025131000001 430473248600
CWU 432-12N	U-0281	025123000001 430473252300
CWU 433-28N	U-0285A	002592900001 4304732641
CWU 434-27N	*43-047-32789 U-0285A	025930000001 430473264000
CWU 435-24N	U-0282	025931000001 430473263900
CWU 439-11N	U-0281	025932000001 430473285100
CWU 440-14F	U-0282	025925000001 430473256200
CWU 441-11F	U-0281	032571000001 430473334800
CWU 442-11F	U-0281	030577000001 430473295100
CWU 443-11F	U-0281	027627000001 430473282300
CWU 448-10F	U-0281	030440000001 430473304400
CWU 449-10F	U-0281	030666000001 430473304500
CWU 451-14F	U-0282	027628000001 430473282400
CWU 454-14F	U-0282	030441000001 430473291400
CWU 457-15N	U-0283A	030667000001 430473295200
CWU 458-15F	U-0283A	030668000001 430473295400
CWU 460-16F	ML-3078	032572000001 430473334900
CWU 462-24F	SL-071756	032255000001 430473331400
CWU 463-23F	U-0282	027629000001 430473284100
CWU 464-23F	U-0282	032573000001 430473331500
CWU 465-23	U-0282	030669000001 430473292500
CWU 467-22F	U-0284A	030390000001 430473289500
CWU 469-22E	U-0284A	027630000001 430473282500
CWU 471-21F	U-0284A	031399000001 430473314100

LA in ERROR

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Petroleum Services	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43150	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	file	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appl. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400



EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

# **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)

☐ Designation of Agent

☐ Designation of Operator

☒ Operator Name Change Only (**MERGER**)

## **ROUTING:**

1-KDR	6-KAS <input checked="" type="checkbox"/>
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>43-047-312</u>	Entity: <u>54905 S 23 T 39 R 22</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

## **OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
Yes No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. BIA-Rec'd 3.10.99  
(name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- VDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 *3-16-00 CH DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** on \_\_\_\_\_.
- VDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

#### ENTITY REVIEW

- VDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

#### BOND VERIFICATION - (FEE LEASE WELLS)

- VDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
2. A **copy of this form** has been placed in the new and former operator's bond files on \_\_\_\_\_.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

#### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR 1. **E-mail** sent on \_\_\_\_\_ to \_\_\_\_\_ at **SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-D921*
- VDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change.

#### FILMING

1. All attachments to this form have been **microfilmed** on 3-26-00.

#### FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

#### COMMENTS